

**HE 17 / 2372**

**Compliance Monitoring  
of the Cooler Plant, BBF Plant, Tub 1 and Dryer Plant Releases**

**at**

**Sundown Products Limited**

**Station Road  
Tilbrook  
Huntingdon  
PE28 0JY**

**Study Period: 2<sup>nd</sup> February 2017**

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**SUNDOWN PRODUCTS LIMITED  
STATION ROAD  
TILBROOK  
HUNTINGDON  
PE28 0JY**

7<sup>th</sup> February 2017

**FAO: Mr Simon Stock**

**REPORT REF: - HE 17 / 2372**

**COMPLIANCE MONITORING  
OF THE COOLER PLANT, BBF PLANT, TUB 1 AND DRYER PLANT RELEASES**

**1 INTRODUCTION**

This compliance monitoring study was undertaken to determine data to assess Total Particulate Matter and Oxygen release concentrations sourced from the Sundown Products Limited operational activities, as required by the provisions of the site's LA-PPC/EPR permit.

The report relates to studies undertaken on 2<sup>nd</sup> February 2017 by Halcyon Environmental personnel in respect of the determination of releases sourced from specific production operations; these being permitted under the direction of Huntingdon Council.

The study was reported by Mr T Growcott B.Sc. (Hons). MRSC. C.Chem. MIMF. The author was formally trained in source monitoring by Clean Air Engineering (CAe), Societe General de Surveillance (SGS) and BASF.

Halcyon is a member of the Source Testing Association and Surface Engineering Association.

Monitoring was undertaken over a continuous period per stack to determine the results quoted and in accordance with the following Source Testing Association (STA) codes of practice; -

<b>Document</b>	<b>Title</b>
M 1054	STA Minimum Standards Of Testing And Reporting.
M 1055	STA Code Of Practice.
QGN001	Guidance On Assessing Uncertainty In Stack Emission Monitoring.

The assistance of all site personnel in undertaking this study is gratefully acknowledged.



Releases were monitored at the following locations; -

Stack Reference	Plant Activity	Processed materials
S1	Dryer Plant stack	Animal Feed
S2	Cooler Plant stack	Animal Feed
S3	BBF Plant stack	Animal Feed
S4	Tub 1 Filter Plant Stack	Animal Feed

Monitoring was undertaken at relevant locations to establish the concentrations of those analytes detailed within the site's environmental permit.

## 1.2 SUMMARY

- (i) The sampling, monitoring and analytical procedures undertaken in this report have determined analyte data for the site - sourced releases as per this study specification.

Substance	Permit Limit mg/m <sup>3</sup>	HE 17 / 2372
		Total Particulate Matter Determined Result mg/m <sup>3</sup>
S1 Dryer Plant Stack	150	8.19
S2 Cooler Plant Stack	150	5.55
S3 BBF Plant Stack	20	3.765
S4 Tub 1 Filter Plant Stack	20	2.23

S1 is reported at 273K, 101.3 kPa wet gas corrected to 17% oxygen.

S2, S3 and S4 are reported at 273K, 101.3 kPa, wet gas without O<sub>2</sub> correction.

In evaluating the results quoted herein, the following uncertainty is declared; -

Substance	Standard or Method	Uncertainty Value
Total Particulate Matter	BS13284 Part 1	Uc =1.33 mg/m <sup>3</sup> at a confidence of 95% or relative uncertainty of 23%



- (ii) Sampling, monitoring and analytical procedures have determined compliant releases with respect to the concentration limits detailed under permit documentation.
- (iii) Release discharge colour has been determined in accordance with current protocols and established as less than Ringelmann Shade 0.5.
- (iv) Releases have been assessed and found to be free from droplets.
- (v) Flow and mean velocity determinations have established data for the tested release points which have established compliance with site permit provisions.

### 1.3 CONCLUSIONS

All analytes determined in the study were determined to be compliant with the site's permit provisions.

Tim Growcott B Sc (Hons) MRSC C Chem C Sci MIMF  
Senior Partner

*SUND 2372 LAPPC REP*



**SECTION 2**  
**SAMPLING AND MONITORING STRATEGIES**



## **2 SAMPLING AND MONITORING STRATEGIES**

### **2.1 SAMPLING STRATEGY**

The main sampling and monitoring studies were completed following initial determination of the main duct and stack thermal and flow profiles as detailed in BS13284 Part 1.

The data reported herein was determined to be compliant with the provisions of this specification, using the following instrumentation.

Mean efflux velocity data was determined using 2 off Airflow Developments model PVM 100 electronic micro manometers used in conjunction with 2 off Airflow Developments BS 1042 type 2A pitot systems, with in line type K thermocouples.

Calibrated flow, temperature and pressure measurement devices were also used in these procedures.

Pressure, humidity and temperature measurements were determined using Huger-Sutronics instrumentation.

Gas volumes were measured using AGL model 6 gas boxes.

Gas temperatures were conditioned using BEI Tester's Choice instrumentation.

### **2.2 SAMPLING EQUIPMENT**

Sampling was undertaken using dedicated sampling trains as defined for each methodology.

#### **2.2.1 TOTAL PARTICULATE MATTER AND METALS DETERMINATIONS**

##### **(i) TPM Determination by BS13284 Part 1.**

The procedure employed was that detailed in BS13284 Part 1. Air was extracted from the test stack isokinetically via a purpose built Andersen stack sampling train, with the venturi nozzle located directly in the duct/stack portals to minimise condensation losses.

The filter holder was located immediately adjacent to sampling nozzle, but external to the stack body. The filters were submitted to Halcyon personnel for post sampling reweighing.

#### **2.2.2 OXYGEN AND WATER (MOISTURE) CONTENT DETERMINATIONS**

Water (moisture) content was determined in accordance with BS EN 14790.

Oxygen was determined in accordance with ISO 12039.

#### **2.2.3 SAMPLING AND CALCULATION PROTOCOLS**

All sampling and monitoring procedures were based on basic isokinetic sampling strategies (+/- 10 % l), to assess process uniformity, with continuous on line assessment of flow rate and dynamic velocity measurements during process operation as required by the site authorisation documentation.

All flow rate and velocity measurement instrumentation was checked prior to, during and after each sampling run. All sampling planes and points of determination were corrected in accordance with isokinetic correction Ka coefficients as detailed in Source Testing Association protocols.



## Calculation of Velocity of Flow:

The basic formula for calculating velocity of flow from velocity pressure is:

$$\text{Velocity Pressure (Pv)} = \frac{1}{2} \rho V^2$$

Where:

Pv is Velocity Pressure in pascals

$\rho$  is the density of dry air (free of CO<sub>2</sub>) at 1013 mb, 273 K in kg/m<sup>3</sup>.

V is velocity in metres per second.

Dry air contains 78.1% Nitrogen (as N<sub>2</sub>), 20.9% Oxygen (as O<sub>2</sub>), 0.9% Argon (as Ar) and traces of CO<sub>2</sub> (0.03%), Ne, He, Kr, Xe, H<sub>2</sub>, CH<sub>4</sub>, N<sub>2</sub>O, O<sub>3</sub>, SO<sub>2</sub>, NO<sub>2</sub>, NH<sub>3</sub>, CO, & I<sub>2</sub>.

Atomic Weight of Nitrogen is 14, Oxygen is 16, and Argon is 40. Molecular Weight of Nitrogen (N<sub>2</sub>) is 28, Oxygen (O<sub>2</sub>) is 32 and Argon (Ar) is 40.

Molar Density of a complex gas mixture, such as air, can be calculated using the proportions of gas present, and the molecular weights of the component gases. Thus using the 3 principal components of dry air:

$$\begin{aligned} \text{Molar gas density} &= 0.781 \times 28 \text{ (for N}_2\text{)} + 0.209 \times 32 \text{ (for O}_2\text{)} + 0.009 \times 40 \text{ (for Ar)} \\ &= 28.916 \end{aligned}$$

When the figures are made more accurate, and all the other trace gases added into the equation, Molar Gas Density of Air works out to be **28.9644**. This is normally approximated to 29.

The following calculations can be utilised (in most cases), where molar gas density is in the range of 28-30. In some combustion stacks the density can be found to be outside this range, in which case the calculations need to be modified by substituting the actual value into the basic equation, and following the calculation through.

One mole of gas occupies 22.4136 litres at 273 K, 1013mb. (Normally approximated to 22.4). One mole of air occupies the same volume and weighs 28.9644 g. Thus the **Density of Dry Air** at 273 K, 1013 mb works out at 1.292 Kg /m<sup>3</sup>. The precise figure is 1.2928 Kg/m<sup>3</sup>. If this figure is entered into the initial equation

$$Pv = \frac{1}{2} \rho V^2$$

It calculates out to

$$\text{Velocity (metres per second)} = 1.244 \sqrt{Pv} \quad (\text{at } 273 \text{ K, } 1013 \text{ mb})$$

or

$$\text{Velocity (metres per second)} = 1.280 \sqrt{Pv} \quad (\text{at ambient: } 289 \text{ K, } 1013\text{mb})$$

This equation can be applied at or near standard conditions. Where conditions vary significantly from standard, corrections can be made according to the following formula:

$$V = 1.280 \sqrt{\frac{1013 \times T \times 101300}{Pa \times 289 \times (101300 + Ps)}} \times Pv$$



This equation corrects for atmospheric pressure (Pa), expressed in millibars, Temperature expressed in Kelvin (T), and static pressure in the stack (Ps) in pascals. It multiplies out to give:

$$V = 762.7 \sqrt{\frac{T \times Pv}{Pa (101300 + Ps)}} \times Pv$$

Where:

V	=	Velocity of Flow on metres per second	(ms <sup>-1</sup> )
T	=	Temperature in Kelvin (Kelvin = ° Celsius + 273)	(K)
Pv	=	Velocity Pressure in pascals	(Pa)
Ps	=	Static Pressure in pascals	(Pa)
Pa	=	Atmospheric Pressure in millibars (1 millibars = 100 pascals)	(mb)

To apply this equation, Pv should be entered as the root mean square of all velocity pressure readings. But where the majority of the readings do not vary by more than 25% from the mean figure, the mean provides a satisfactory answer.

The equation gives velocity of flow at temperature T, static pressure Ps, and atmospheric pressure Pa.

### Measurement of Airflow in Stacks:

Correct isokinetic sampling is dependent on accurate assessment of air velocity in the duct or flue. Because of the potentially hot, acid conditions found in flues, the instrument of choice for measuring flow is one that measures differential pressure, and does not insert an instrument with electronic or moving parts into the duct.

### Pressure in Ducts:

There are 4 factors that affect the perceived pressure in a duct:

1. Movement of air produces a measurable Velocity Pressure (also known as Dynamic Pressure).
2. Static Pressure, is exerted in all directions, by the compression, expansion, or heating process that is moving the air.
3. Atmospheric (Barometric) Pressure
4. Temperature.

### Micro manometer & Pitot Tube:

The pitot tube is the differential pressure probe, it is designed to create minimal turbulence in the flow. The British Standard design has an ellipsoidal nose, which is inserted to face the flow. The tube is very directional and needs to be accurately aligned into the flow, to produce the best result.

Unfortunately the pressure bearing on the nose of the instrument is Velocity Pressure, but with the addition of static pressure.

To eliminate this problem, the pitot tube is made with a separate tapping to measure static pressure alone. The BS tube is made double, with tapings at right angles to the flow, whereas the American S type pitot consists of two separate tubes 180° opposed. The two types of pitot tube have different



response factors (sometimes called the K factor), and this may require the use of a correction factor in calculating flow. The response factor for the BS type is 1.0 and for the S type is 0.85.

The original instrument for measuring air pressure is the U tube manometer. By attaching the two tapplings of the pitot tube, one to each side of the manometer, Static Pressure is applied to both sides, and its effect is eliminated, allowing a direct reading of Velocity Pressure. The inclined manometer is an improvement on the U tube, because it allows for more accurate readings of pressure. However it does require careful leveling before use, and an electronic micro manometer is more user friendly.

With either type of instrument it is important that it is connected up with the Velocity Pressure tapping bearing on the positive side of the instrument.

### Calculating & Presentation of Results (Measurements & Corrections):

Particulate sampling is always assessed gravimetrically (by weight). Filter material of all types is pre weighed, exposed in the sampling line and re-weighed.

This procedure may require drying of the filter medium before re-weighing, if the sampling was conducted at a temperature below the dew point. In all circumstances, filters require careful handling to avoid loss particulate, and also loss of original fibrous material. Weight of particulate collected is thus derived from the difference of the two weights and is normally expressed in milligrams ( $g^{-3}$ ) or micrograms ( $g^{-6}$ ). The balance should be calibrated against a traceable standard before and after each batch of filters is weighed / re-weighed.

Volume of gas collected is normally determined either by multiplying sampling flow rate (litres/minute) by time elapsed (minutes) to get a final volume in litres, or by utilising a direct reading from a gas meter. In both cases, volume calculated is at ambient temperature and pressure and requires correcting to standard conditions. The gas meter or flow meter should be regularly re-calibrated against a traceable standard, and this may impose an extra calibration factor on the results to obtain correct ambient volume.

If the sampling line, does not include a silica gel trap, but only a condensate trap, (as in the BCURA or CEGB Mk111A) the air passing to the meters can be assumed to be water saturated at ambient conditions, and this too required compensation.

Schedule A & B processes require presentation of results in milligrams per cubic metre, and / or parts per million, as standardised to the following conditions:

Temperature	273K (0° Celsius)
Barometric Pressure	101.3KPa, (1013mb)
Humidity	Dry
Oxygen	3%, 6%, 8%, 11%, 15%, 18% (depending of combustion process)

The various calculations and conversions are explained in the subsequent paragraphs.

### Determination of Isokinetic Sampling Rate:

To obtain correct samples of particulates, turbulence caused by sampling must be minimised. This is achieved by making the velocity of flow into the sampling probe equal to the velocity flow moving along the duct or stack. This sampling technique is called isokinetic sampling, and its use enables the collection of representative samples, by eliminating the distortion of sample reliability caused by variation in proportion of light particulates collected.



Velocity of flow is determined by the use of pitot tube and micro manometer. This is normally calculated at the stack temperature. The gas volume measuring equipment is normally functioning at about ambient temperature. (Gas moving along the sampling line rapidly cools to ambient)

To calculate isokinetic flow rate, first the gas velocity must be calculated as at ambient. This is done using the standard gas equation. (See Calculation of Results).

$$\frac{\text{Pressure} \times \text{Volume}}{\text{Temperature}} = \text{Constant}$$

Thus for a stack of uniform width volume is proportional to velocity, hence:

$$\text{Velocity}_{\text{ambient}} = \frac{\text{pressure}_{\text{stack}} \times \text{Velocity}_{\text{stack}} \times \text{Temperature}_{\text{ambient}}}{\text{Temperature}_{\text{stack}} \times \text{Pressure}_{\text{ambient}}}$$

As atmospheric pressure remains equal this item cancels out of the equation.

Sampling rate (litres per minute) is a function of stack velocity (metres per second) and probe tip area (square centimetres), derived from  $pr^2$ . The rationale is as below:

$$\text{Metres per second (m/s)} \times \frac{100}{60} = \text{centimetres per minute (cm/min)}$$

$$\text{Centimetres per minute (cm/min)} \times \text{Square centimetres (cm}^2\text{)} = \text{Cubic Centimetres per minute (cm}^3\text{/min)}$$

$$\frac{\text{Cubic Centimetres per minute (cm}^3\text{/min)}}{1000} = \text{Litres per minute (l/min)}$$

Thus:

$$\text{Sampling Rate (l/min)} = \frac{\text{Ambient Stack Flow (m/s)} \times \text{Tip area (cm}^2\text{)}}{600}$$

#### Determination of Flue Gas Density:

Stack gas density is determined by measuring the concentration of Carbon Dioxide, Carbon Monoxide and Oxygen in the stack. The residual dry atmospheric gas is assumed for the purpose of this calculation to be Nitrogen. Nitrogen concentration is calculated as follows:

$$\% \text{ N}_2 = 100 - (\% \text{ CO}_2 + \% \text{ O}_2 + \% \text{ CO})$$

The proportion of each gas in the dry mixture can then be utilised to calculate the dry molar gas density as shown previously:

$$\text{Molar Dry Gas Density (Dd)} = \left( \frac{\% \text{CO}_2 \times 44}{100} \right) + \left( \frac{\% \text{O}_2 \times 32}{100} \right) + \left( \frac{\% \text{CO} + \% \text{N}_2 \times 28}{100} \right)$$

Flue gases however also contain water. The water is condensed out of the sampling line, (to protect the sampling pump), and is weighted.

The volume of gas occupied by the collected condensate water can be calculated from the volume occupied by 1 mole of standard gas (ie. 22.4 litres at 273K, 1013mb).

$$\text{Gas Phase Volume of Water (litres)} = \text{Weight of Water (grams)} \times \frac{22.4}{28}$$



Dry gas volume of the sample is measured by the gas meter in the sampling line. Total gas volume (wet) collected is therefore the sum of the calculated water volume above and the dry gas volume measured.

$$\text{Total (Wet) Gas Volume} = \text{Dry Gas Volume} + \text{Gas phase Water Volume}$$

Using the above relationship, the proportion of dry gas in the total volume collected, (Mole Fraction of Dry Gas), can be calculated as follows:

$$\text{Mole Fraction of dry gas (Md)} = \frac{\text{Dry gas volume}}{\text{Total gas volume}}$$

Mole fraction of wet gas can be calculated similarly, or as

$$\text{Mole fraction of wet gas (Mw)} = 1 - \text{Mole fraction of dry gas (Md)}$$

Density of stack gas can then be calculated from the density of dry stack gas calculated above, and the Mole Fractions calculated.

Thus:

#### Molar Density

$$\text{of dry gas (Dd)} \times \text{Mole fraction of dry gas (Md)} + 18 (1 - \text{Md}) = \text{Molar Stack gas density (Ds)}$$

This latter equation is identical in methodology to the earlier equation for deriving molar gas density of dry gas, but now includes an extra derived function for water

$$\text{Molar stack gas density (Ds)} = \text{Md} \left( \frac{\%CO_2 \times 46}{100} + \frac{\%O_2 \times 32}{100} + \frac{\%N_2 + \%CO \times 28}{100} \right) + \text{Mw} \left( \frac{\%H_2O \times 18}{100} \right)$$

In most cases the Molar Stack Gas Density will work out as  $29 \pm 1$ . In this case, the normal equation for stack flow will prove to be satisfactory.

#### Calculation of Volume Flow:

Volume flow is calculated from flow velocity and internal area of the stack or duct as follows:

$$\text{Volume flow (m}^3 \text{ min}^{-1}\text{)} = \text{Velocity (ms}^{-1}\text{)} \times \text{Internal Area of Duct (m}^2\text{)} \times 60$$

Internal area of duct is calculated as:

$$\text{pr}^2 \text{ for a circular duct,}$$

$$\text{or base} \times \text{height for a square duct.}$$

To convert  $\text{m}^3 \text{ min}^{-1}$  to cubic feet per minute (cfm) multiply by 35.315

Oxygen makes up about 20.9% of normal air, this is used in the correction factor, which is as follows:

$$\text{Corrected Pollutant Concentration (mg/m}^3\text{)} = \frac{(20.9 - \text{Standard O}_2\%) \times \text{Measured Conc}^n}{(20.9 - \text{Measured O}_2\%)}$$

This means that where a combustion process is running more efficiently than required, the correction factor will effectively decrease the final corrected concentration of pollutant.



Conversely, where the process is inefficient, the Oxygen correction can dramatically increase the final result.

The correction is only used in combustion processes, and is applied identically to all pollutant gases and particles.

### Temperature and Pressure:

Assuming that stack gases obey the standard Gas Laws, then:

$$\frac{\text{Atmospheric Pressure (mb)} \times \text{Volume (m}^3\text{)}}{\text{Temperature (K)}} = \text{Molar Gas Content}$$

or 
$$\frac{PV}{T} = K$$

The Molar Gas Constant equals  $8.3143 \text{ J K}^{-1} \text{ mol}^{-1}$

A more useful expression of the Gas Law is:

$$\frac{P_1 V_1}{T_1} = \frac{P_2 V_2}{T_2}$$

This can be expressed to find an unknown as

$$V_1 = \frac{P_2 V_2 \times T_1}{T_2 \times P_1}$$

The correction equation can therefore be expressed as:

$$\text{Standardised Volume} = \frac{\text{Recorded Pressure} \times \text{Std Temperature (273)} \times \text{Recorded Volume}}{\text{Std Pressure (1013)} \times \text{Recorded Temperature}}$$

For this correction to work, any unit of pressure can be utilised (inches of water, millimetres of mercury, millibars, kilopascals etc.) provided that the standard atmosphere is expressed in similar units. Temperature must however be worked in Absolute Units e.g. Kelvin ( $K = ^\circ\text{C} + 273.15$ ) or Rankine ( $^{\circ}\text{R} = ^\circ\text{F} + 459.67$ )

### 2.2.4 INITIAL STACK PROFILE STUDY

As per the provisions of BS13284 Part 1, a stack profile study was addressed prior to monitoring and sampling.

This study was undertaken at 17 points in two trans axial assessments at the sampling portal locations. All stack monitoring locations were determined to be within the  $T_{\min}:T_{\max}$  and  $V_{\min}:V_{\max}$  criteria defined in the standard. Each point in the study was monitored over a minimum 2-minute period.

The study determined that the temperature variance across the two measured planes variances were within method tolerance specification.

In this assessment the relative ratio of the cross sectional area of the stack and Andersen sampling head were determined.



The filter holder csa was noted as less than 10% of the stack/duct csa, however, it was decided to maintain the filter body outside of the air streams.

The csa. of the sample line was calculated on a 64 mm. diameter.

During sampling the Andersen line was threaded into each portal with a purpose made adaptor with high temperature insulation to minimise air bleed into the stack. Maximum bleed rates were determined as < 0.2 %.

### 2.2.5 CLIMATE CONDITIONS

The following climatic conditions were noted.

Parameter	Units	02.02.2017
Ambient Temperature	K	282.4
Atmospheric Pressure	kPas	102.6
Visibility	M	>1000
Wind Direction	-	SE
Wind Speed	Kph	<5
Climatics	-	Dull and overcast



**SECTION 3**  
**SUBSTANCES AND THEIR STANDARD METHODS**



### 3 SUBSTANCES AND THEIR STANDARD METHODS

Substance	Standard or Method
Total Particulate Matter	BS13284 Part 1

The data determined in this study may be utilised for further baseline comparisons against previous studies.

Halcyon systems also encompass the recent STA publication; -

*“Guidance on Assessment Measurement Uncertainty in Stack Releases Monitoring”  
- STA Quality Task Group – Dr J Pullen.*



**SECTION 4**  
**MEAN EFFLUX VELOCITY DATA**



#### 4 MEAN EFFLUX VELOCITY RESULTS

The following results were determined; -

Stack Ref.	Stack Dim. (m)	Cross Sectional Area (m <sup>2</sup> )	Tmax:Tmin	Vmax:Vmin	Mean Efflux Velocity at T (m/sec)
S1 Dryer Plant stack	1.00	0.7850	Within Specification	Within Specification	12.01 @ 355.52 K
S2 Cooler Plant	1.00	0.7850	Within Specification	Within Specification	9.07 @ 299.6 K
S3 BBF Plant stack	0.50	0.1960	Within Specification	Within Specification	27.96 @ 310.88 K
S4 Filter Plant stack	0.43	0.1450	Within Specification	Within Specification	20.14 @ 302.17 K

The field sheets are retained in Halcyon's IT systems.

Stack Ref	BS 2742C Ringlemann Shade	Water Droplets
S1	< 0.5	None
S2	< 0.5	None
S3	< 0.5	None
S4	< 0.5	None

Velocity results were determined across 2 planes, 90° opposed with 17 test points. Testing was undertaken @ 2 mins per test location.



## Pitot Measurements

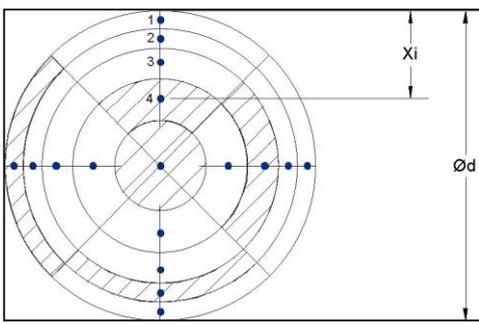
<b>BS3405:</b>		<b>BS 13284-1</b>	<b>Y</b>
<b>BS 6911-1</b>		<i>Please tick the relevant box</i>	

<b>Client:</b>	Sundown Products Limited		<b>Date:</b>	2nd February 2017			
<b>Address:</b>	Station Road		<b>Operator:</b>	T Growcott			
	Tilbrook		<b>Job Number:</b>	HE 17 / 2372			
	Huntingdon		<b>Location:</b>	Dryer Stack S1			
	PE 28 OJY		<b>Instruments:</b>	1m Pitot + PVM 100 Micromanometer			
<b>Details of Duct:</b>	Steel		<b>Atmos. P (pa)</b>		<b>Atmos. Temp K</b>		
<b>Duct Shape:</b>	Circular		<b>Initial:</b>	102.3	281.4		
<b>Dimension / Dia.:</b>	1.000m		<b>Final:</b>	102.9	283.4		
<b>Area:</b>	0.7850m <sup>2</sup>		<b>Mean:</b>	102.6	282.4		
	<b>Axis 1:</b>		<b>Axis 2:</b>	<b>Gas Homogeneity Check:</b>	20 Point CO Test Pass		
<b>Traverse Point</b>	<b>Temp K</b>	<b>Temp K<sup>2</sup></b>	<b>Velocity kPa</b>	<b>V<sup>2</sup></b>			
1	355	126025	87	7569			
2	355	126025	89	7921			
3	355	126025	94	8836			
4	356	126736	97	9409			
5	355	126025	93	8649			
6	356	126736	94	8836			
7	356	126736	96	9216		<b>O2 reference</b>	17%
8	356	126736	98	9604		<b>Humidity %</b>	81
9	355	126025	90	8100		<b>Ambient K</b>	282.4
10	355	126025	92	8464		<b>Negative Pressure</b>	Pass
11	355	126025	93	8649		<b>Drift Angle</b>	< 15 degrees
12	356	126736	94	8836		<b>Dry Gas Correction</b>	N/A
13	355	126025	91	8281		<b>Pitot Correction</b>	N/A
14	355	126025	93	8649		<b>T Correction</b>	N/A
15	356	126736	94	8836		<b>Vmax : Vmin</b>	Pass
16	356	126736	94	8836		<b>Tmax : Tmin</b>	Pass
17	357	127449	96	9216	<b>V<sub>rms</sub></b>	93.2759978	
<b>Total</b>	<b>6044</b>	<b>2148826</b>	<b>1585</b>	<b>147907</b>	<b>Pitot Calibration</b>	1.002	
<b>Average</b>	<b>355.529412</b>	<b>126401.5294</b>	<b>93.23529412</b>	<b>8700.411765</b>	<b>Static Pressure Pv (Pascals)</b>	-0.97	
<b>RMS</b>	<b>355.5299276</b>		<b>93.2759978</b>		<b>Mean Stack Temperature K</b>	355.5299276	



## Pitot Measurements

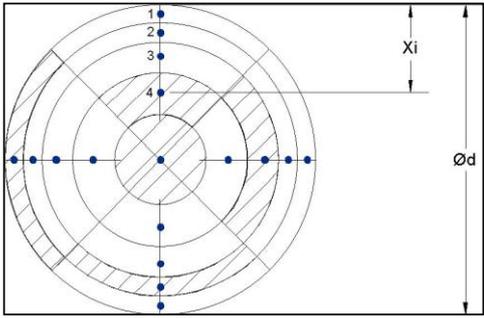
<b>BS3405:</b>		<b>BS 13284-1</b>	<b>Y</b>
<b>BS 6911-1</b>		<i>Please tick the relevant box</i>	

<b>Client:</b>	Sundown Products Limited		<b>Date:</b>	2nd February 2017			
<b>Address:</b>	Station Road		<b>Operator:</b>	T Growcott			
	Tilbrook		<b>Job Number:</b>	HE 17 / 2372			
	Huntingdon		<b>Location:</b>	Dryer Stack S2			
	PE 28 OJY		<b>Instruments:</b>	1m Pitot + PVM 100 Micromanometer			
<b>Details of Duct:</b>	Steel		<b>Atmos. P (pa)</b>		<b>Atmos. Temp K</b>		
<b>Duct Shape:</b>	Circular		<b>Initial:</b>	102.3	281.4		
<b>Dimension / Dia.:</b>	1.000m		<b>Final:</b>	102.9	283.4		
<b>Area:</b>	0.7850m <sup>2</sup>		<b>Mean:</b>	102.6	282.4		
	<b>Axis 1:</b>		<b>Axis 2:</b>	<b>Gas Homogeneity Check:</b>	20 Point CO Test Pass		
<b>Traverse Point</b>	<b>Temp K</b>	<b>Temp K<sup>2</sup></b>	<b>Velocity kPa</b>	<b>V<sup>2</sup></b>			
1	299	89401	48	2304			
2	299	89401	49	2401			
3	299	89401	51	2601			
4	300	90000	53	2809			
5	298	88804	51	2601			
6	298	88804	52	2704			
7	299	89401	53	2809		<b>O2 reference</b>	as permit
8	300	90000	55	3025		<b>Humidity %</b>	81
9	298	88804	51	2601		<b>Ambient K</b>	282.4
10	298	88804	53	2809		<b>Negative Pressure</b>	Pass
11	299	89401	55	3025		<b>Drift Angle</b>	< 15 degrees
12	300	90000	56	3136		<b>Dry Gas Correction</b>	N/A
13	298	88804	53	2809		<b>Pitot Correction</b>	N/A
14	299	89401	55	3025		<b>T Correction</b>	N/A
15	299	89401	55	3025		<b>Vmax : Vmin</b>	Pass
16	300	90000	56	3136		<b>Tmax : Tmin</b>	Pass
17	301	90601	57	3249	<b>V<sub>rms</sub></b>	53.17507156	
<b>Total</b>	<b>5084</b>	<b>1520428</b>	<b>903</b>	<b>48069</b>	<b>Pitot Calibration</b>	1.002	
<b>Average</b>	<b>299.058824</b>	<b>89436.94118</b>	<b>53.11764706</b>	<b>2827.588235</b>	<b>Static Pressure Pv (Pascals)</b>	-1.12	
<b>RMS</b>	<b>299.0600963</b>		<b>53.17507156</b>		<b>Mean Stack Temperature K</b>	299.0600963	



## Pitot Measurements

<b>BS3405:</b>		<b>BS 13284-1</b>	<b>Y</b>
<b>BS 6911-1</b>		<i>Please tick the relevant box</i>	

<b>Client:</b>	Sundown Products Limited		<b>Date:</b>	2nd February 2017			
<b>Address:</b>	Station Road		<b>Operator:</b>	T Growcott			
	Tilbrook		<b>Job Number:</b>	HE 17 / 2372			
	Huntingdon		<b>Location:</b>	S4 Tub 1			
	PE 28 OJY		<b>Instruments:</b>	1m Pitot + PVM 100 Micromanometer			
<b>Details of Duct:</b>	Steel		<b>Atmos. P (pa)</b>		<b>Atmos. Temp K</b>		
<b>Duct Shape:</b>	Circular		<b>Initial:</b>	102.3	281.4		
<b>Dimension / Dia.:</b>	0.43m		<b>Final:</b>	102.9	283.4		
<b>Area:</b>	0.1450m <sup>2</sup>		<b>Mean:</b>	102.6	282.4		
	<b>Axis 1:</b>		<b>Axis 2:</b>	<b>Gas Homogeneity Check:</b>	20 Point CO Test Pass		
<b>Traverse Point</b>	<b>Temp K</b>	<b>Temp K<sup>2</sup></b>	<b>Velocity kPa</b>	<b>V<sup>2</sup></b>			
1	310	96100	362	131044			
2	310	96100	369	136161			
3	311	96721	371	137641			
4	312	97344	378	142884			
5	310	96100	378	142884			
6	311	96721	380	144400			
7	311	96721	384	147456		<b>O2 reference</b>	as permit
8	311	96721	385	148225		<b>Humidity %</b>	81
9	310	96100	368	135424		<b>Ambient K</b>	281.5
10	311	96721	371	137641		<b>Negative Pressure</b>	Pass
11	311	96721	379	143641		<b>Drift Angle</b>	< 15 degrees
12	312	97344	386	148996		<b>Dry Gas Correction</b>	N/A
13	310	96100	377	142129		<b>Pitot Correction</b>	N/A
14	310	96100	379	143641		<b>T Correction</b>	N/A
15	311	96721	380	144400		<b>Vmax : Vmin</b>	Pass
16	312	97344	3880	15054400		<b>Tmax : Tmin</b>	Pass
17	312	97344	382	145924	<b>V<sub>rms</sub></b>	1009.568662	
<b>Total</b>	<b>5285</b>	<b>1643023</b>	<b>9909</b>	<b>17326891</b>	<b>Pitot Calibration</b>	1.002	
<b>Average</b>	<b>310.882353</b>	<b>96648.41176</b>	<b>582.8823529</b>	<b>1019228.882</b>	<b>Static Pressure Pv (Pascals)</b>	-1.08	
<b>RMS</b>	<b>310.8832768</b>		<b>1009.568662</b>		<b>Mean Stack Temperature K</b>	310.8832768	



## Pitot Measurements

<b>BS3405:</b>		<b>BS 13284-1</b>	<b>Y</b>
<b>BS 6911-1</b>		<i>Please tick the relevant box</i>	

<b>Client:</b>	Sundown Products Limited		<b>Date:</b>	2nd February 2017			
<b>Address:</b>	Station Road		<b>Operator:</b>	T Growcott			
	Tilbrook		<b>Job Number:</b>	HE 17 / 2372			
	Huntingdon		<b>Location:</b>	S3 BBF Stack			
	PE 28 OJY		<b>Instruments:</b>	1m Pitot + PVM 100 Micromanometer			
<b>Details of Duct:</b>	Steel		<b>Atmos. P (pa)</b>		<b>Atmos. Temp K</b>		
<b>Duct Shape:</b>	Circular		<b>Initial:</b>	102.3	281.4		
<b>Dimension / Dia.:</b>	0.5m		<b>Final:</b>	102.9	283.4		
<b>Area:</b>	0.1960m <sup>2</sup>		<b>Mean:</b>	102.6	282.4		
	<b>Axis 1:</b>		<b>Axis 2:</b>	<b>Gas Homogeneity Check:</b>	20 Point CO Test Pass		
<b>Traverse Point</b>	<b>Temp K</b>	<b>Temp K<sup>2</sup></b>	<b>Velocity kPa</b>	<b>V<sup>2</sup></b>			
1	302	91204	251	63001			
2	302	91204	255	65025			
3	303	91809	258	66564			
4	303	91809	261	68121			
5	302	91204	255	65025			
6	302	91204	260	67600			
7	303	91809	263	69169		<b>O2 reference</b>	as permit
8	303	91809	267	71289		<b>Humidity %</b>	81
9	301	90601	258	66564		<b>Ambient K</b>	282.4
10	302	91204	260	67600		<b>Negative Pressure</b>	Pass
11	302	91204	262	68644		<b>Drift Angle</b>	< 15 degrees
12	303	91809	265	70225		<b>Dry Gas Correction</b>	N/A
13	301	90601	263	69169		<b>Pitot Correction</b>	N/A
14	301	90601	267	71289		<b>T Correction</b>	N/A
15	302	91204	269	72361		<b>Vmax : Vmin</b>	Pass
16	302	91204	270	72900		<b>Tmax : Tmin</b>	Pass
17	303	91809	272	73984	<b>V<sub>rms</sub></b>	262.177533	
<b>Total</b>	<b>5137</b>	<b>1552289</b>	<b>4456</b>	<b>1168530</b>	<b>Pitot Calibration</b>	1.002	
<b>Average</b>	<b>302.176471</b>	<b>91311.11765</b>	<b>262.1176471</b>	<b>68737.05882</b>	<b>Static Pressure Pv (Pascals)</b>	-1.71	
<b>RMS</b>	<b>302.1772951</b>		<b>262.177533</b>		<b>Mean Stack Temperature K</b>	302.1772951	



**SECTION 5**  
**ANALYTICAL RESULTS**



## 5.1 RESULTS

The following results were determined; -

Stack Ref.	Total Particulate Matter (mg/m <sup>3</sup> ) at reference conditions
S1 Dryer Plant stack	8.19
S2 Cooler Plant stack	5.55
S3 BBF Plant stack	3.765
S4 Filter Plant stack	2.23

Reference	Stack Dimensions m	Cross Section Area m <sup>2</sup>	Release Temp K	Atmospheric Pressure KpA	Velocity @ T m/s
S1 Dryer Plant stack	1.00	0.7850	355.52	102.6	12.01
S2 Cooler Plant stack	1.00	0.7850	299.6	102.6	9.07
S3 BBF Plant stack	0.50	0.1960	310.88	102.6	27.96
S4 Filter Plant stack	0.43	0.1450	302.17	102.6	20.14



### Dryer Plant stack S1 – Total Particulate Matter

<b>Job Number:</b>	HE 17 / 2372
<b>Client:</b>	Sundown Products
<b>Date:</b>	2nd February 2017
<b>Release Point Stack Ref</b>	S1
<b>Instrument Type</b>	Anderson Portable No. 1
<b>Tester</b>	T Growcott
<b>STA Reference</b>	MM 03 / 314
<b>MIDS Guidance</b>	Duplicate Samples + Blank
<b>Droplet Test</b>	Free from droplets
<b>Tmax : Tmin</b>	Pass
<b>Vmax : Vmin</b>	< 3.1
<b>-ve Pressure</b>	Pass
<b>Drift Angle</b>	< 15°
<b>Homogeneous Gas Test</b>	Pass
<b>Leak Rate</b>	< 0.02 cfm
<b>Sampling Plane</b>	Compliant
<b>DGM Inlet Temp</b>	61
<b>DGM Outlet Temp</b>	63
<b>Test Method</b>	BS13284 Part 1
<b>Stack gas temp K</b>	355.52
<b>Sample Number</b>	2372/TPM/001/002
<b>Test Start (Ti)</b>	10.15.00
<b>Test Finish (Tf)</b>	11.22.00
<b>Test Duration (mins)</b>	67
<b>No. of Samples</b>	2 x 30 mins
<b>Test max (mg/m<sup>3</sup>)</b>	8.47
<b>Test min (mg/m<sup>3</sup>)</b>	7.91
<b>Mean Reading (mg/m<sup>3</sup>) @ reference conditions</b>	8.19
<b>Oxygen (%)</b>	18.62
<b>Moisture (%)</b>	4.27



### Cooler Plant stack S2 – Total Particulate Matter

<b>Job Number:</b>	HE 17 / 2372
<b>Client:</b>	Sundown Products
<b>Date:</b>	2nd February 2017
<b>Release Point Stack Ref</b>	S2
<b>Instrument Type</b>	Anderson Portable No. 2
<b>Tester</b>	T Growcott
<b>STA Reference</b>	MM 03 / 314
<b>MIDS Guidance</b>	Duplicate Samples + Blank
<b>Droplet Test</b>	Free from droplets
<b>Tmax : Tmin</b>	Pass
<b>Vmax : Vmin</b>	< 3.1
<b>-ve Pressure</b>	Pass
<b>Drift Angle</b>	< 15°
<b>Homogeneous Gas Test</b>	Pass
<b>Leak Rate</b>	< 0.02 cfm
<b>Sampling Plane</b>	Compliant
<b>DGM Inlet Temp</b>	17
<b>DGM Outlet Temp</b>	17
<b>Test Method</b>	BS13284 Part 1
<b>Stack gas temp K</b>	299.6
<b>Sample Number</b>	2372/TPM/001/002
<b>Test Start (Ti)</b>	09.00.00
<b>Test Finish (Tf)</b>	10.12.00
<b>Test Duration (mins)</b>	72
<b>No. of Samples</b>	2 x 30 mins
<b>Test max (mg/m<sup>3</sup>)</b>	5.81
<b>Test min (mg/m<sup>3</sup>)</b>	5.29
<b>Oxygen (%)</b>	5.55



**BBF Plant stack S3 – Total Particulate Matter**

<b>Job Number:</b>	HE 17 / 2372
<b>Client:</b>	Sundown Products
<b>Date:</b>	2nd February 2017
<b>Release Point Stack Ref</b>	S3
<b>Instrument Type</b>	Anderson Portable No. 1
<b>Tester</b>	T Growcott
<b>STA Reference</b>	MM 03 / 314
<b>MIDS Guidance</b>	Duplicate Samples + Blank
<b>Droplet Test</b>	Free from droplets
<b>Tmax : Tmin</b>	Pass
<b>Vmax : Vmin</b>	< 3.1
<b>-ve Pressure</b>	Pass
<b>Drift Angle</b>	< 15°
<b>Homogeneous Gas Test</b>	Pass
<b>Leak Rate</b>	< 0.02 cfm
<b>Sampling Plane</b>	Compliant
<b>DGM Inlet Temp</b>	19
<b>DGM Outlet Temp</b>	20
<b>Test Method</b>	BS13284 Part 1
<b>Stack gas temp K</b>	310.88
<b>Sample Number</b>	2372/TPM/001/002
<b>Test Start (Ti)</b>	10.35.00
<b>Test Finish (Tf)</b>	11.47.00
<b>Test Duration (mins)</b>	72
<b>No. of Samples</b>	2 x 30 mins
<b>Test max (mg/m<sup>3</sup>)</b>	3.91
<b>Test min (mg/m<sup>3</sup>)</b>	3.62
<b>Mean Reading (mg/m<sup>3</sup>) @ reference conditions</b>	3.765
<b>Oxygen (%)</b>	20.86



### Filter Plant stack S4 – Total Particulate Matter

<b>Job Number:</b>	HE 17 / 2372
<b>Client:</b>	Sundown Products
<b>Date:</b>	2nd February 2017
<b>Release Point Stack Ref</b>	S4
<b>Instrument Type</b>	Anderson Portable No. 1
<b>Tester</b>	T Growcott
<b>STA Reference</b>	MM 03 / 314
<b>MIDS Guidance</b>	Duplicate Samples + Blank
<b>Droplet Test</b>	Free from droplets
<b>Tmax : Tmin</b>	Pass
<b>Vmax : Vmin</b>	< 3.1
<b>-ve Pressure</b>	Pass
<b>Drift Angle</b>	< 15°
<b>Homogeneous Gas Test</b>	Pass
<b>Leak Rate</b>	< 0.02 cfm
<b>Sampling Plane</b>	Compliant
<b>DGM Inlet Temp</b>	18
<b>DGM Outlet Temp</b>	19
<b>Test Method</b>	BS13284 Part 1
<b>Stack gas temp K</b>	302.17
<b>Sample Number</b>	2372/TPM/001/002
<b>Test Start (Ti)</b>	08.40.00
<b>Test Finish (Tf)</b>	09.48.00
<b>Test Duration (mins)</b>	68
<b>No. of Samples</b>	2 x 30 mins
<b>Test max (mg/m<sup>3</sup>)</b>	2.47
<b>Test min (mg/m<sup>3</sup>)</b>	1.99
<b>Mean Reading (mg/m<sup>3</sup>) @ reference conditions</b>	2.23
<b>Oxygen (%)</b>	20.86



**SECTION 7**  
**VISUAL ASSESSMENT**



## 7 VISUAL ASSESSMENT

### 7.1 VISUAL ASSESSMENT

In accordance with the provisions of the site's permit assessment of releases was undertaken throughout the monitoring period.

The assessment was carried out with reference to the methods and procedures detailed in BS 2742C:2009

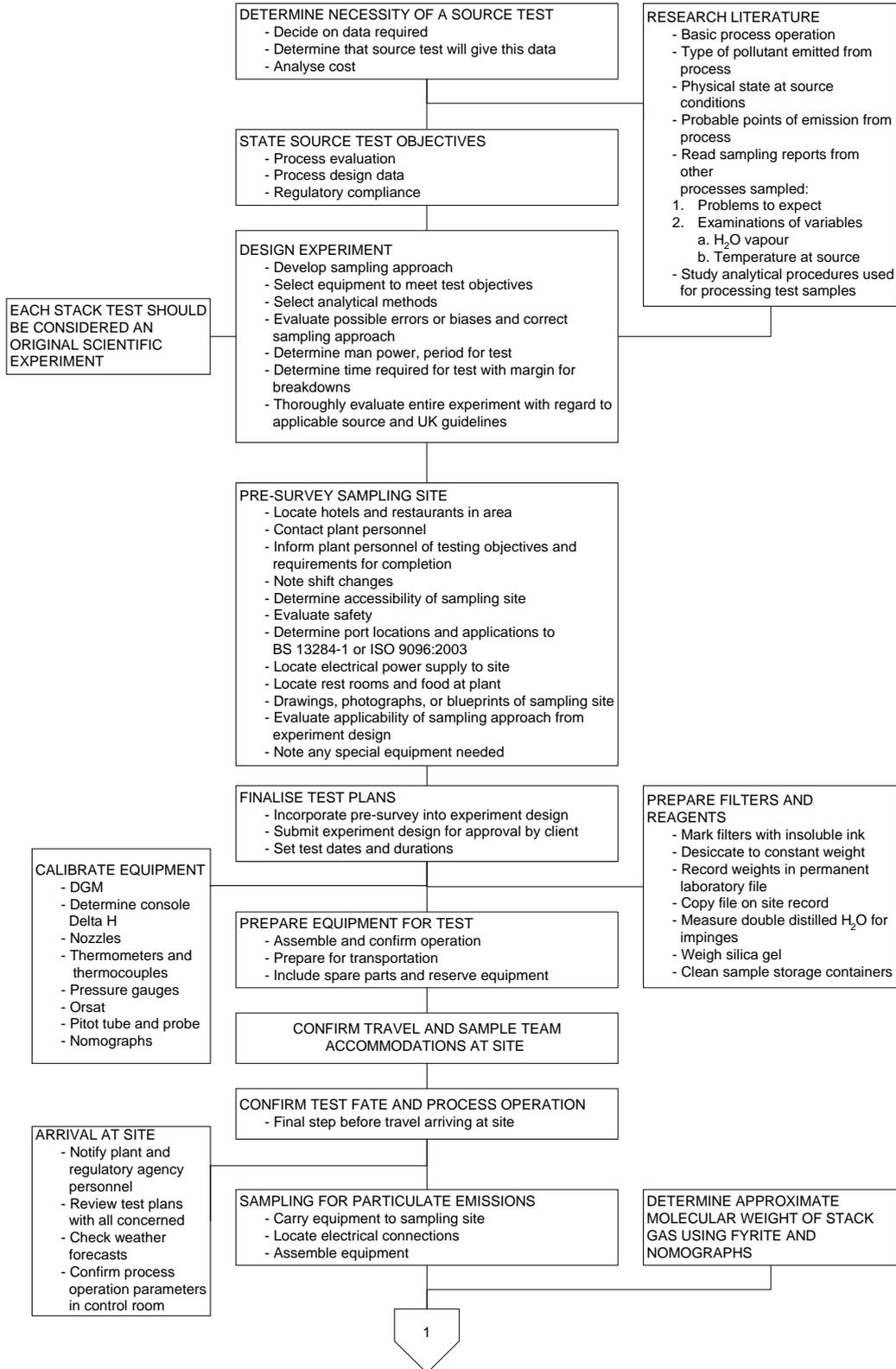
The process related releases from the stacks were evaluated, the emission discharge colour for the systems was determined as colourless and less than Ringelmann shade 0.5 throughout the study.

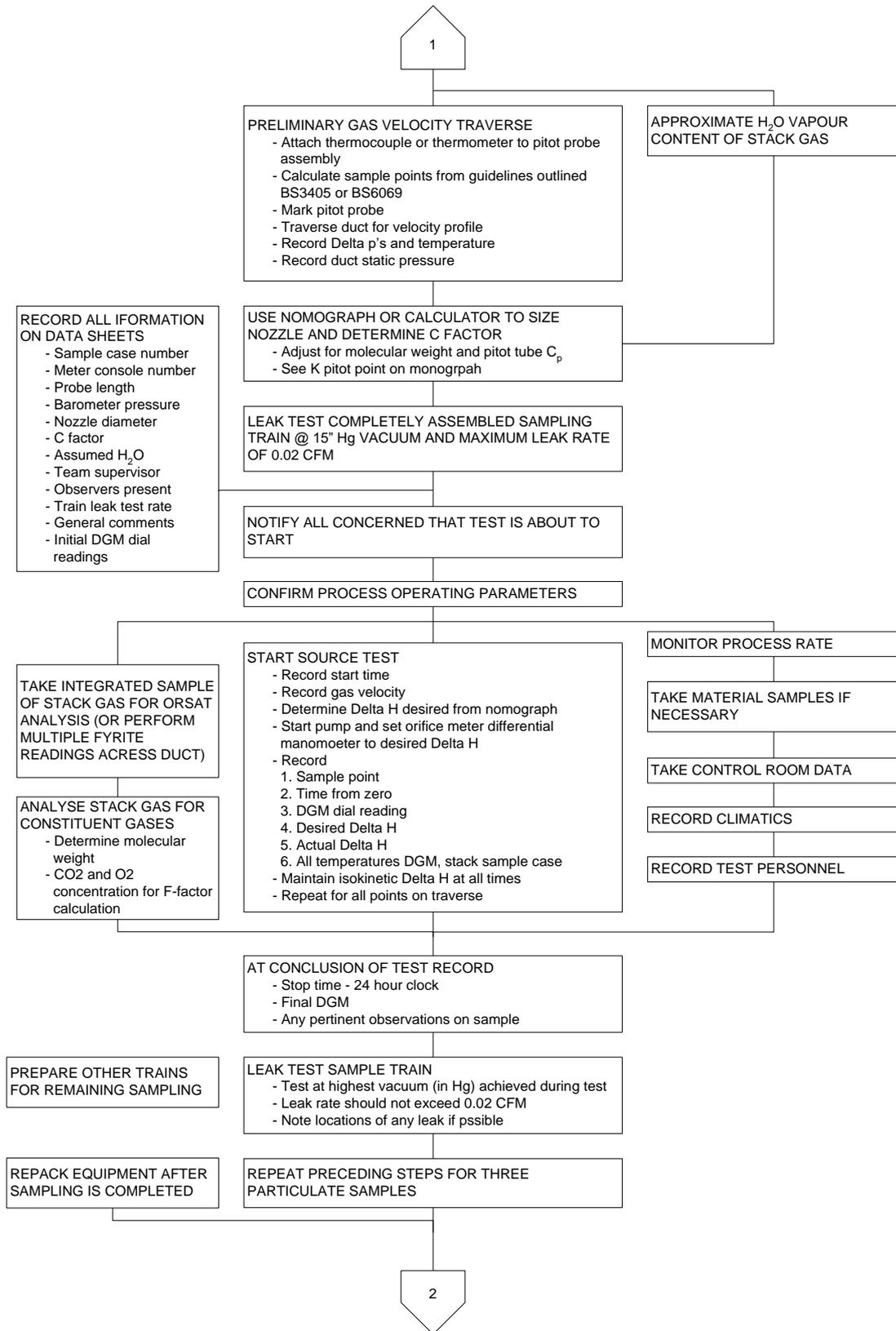


APPENDIX 1  
STACK SAMPLING SCHEMATIC



## Planning and performing a stack test





2

**SAMPLE CLEAN-UP AND RECOVERY**

- Clean samples in laboratory or other clean area removed from site and protected from the outdoors
- Note sample conditions
- Store samples in quality assurance containers
- Mark and label all samples
- Pack carefully for shipping if analysis is not done on site

**ANALYSE SAMPLES**

- Follow BS 13284-1, ISO 909:2003, EA, A1, A2, M1, M2 guidelines
- Document procedures and any variations employed
- Prepare analytical Report Data

**CALCULATE**

- Moisture content of stack gas
- Molecular weight of gas
- Volume sampled at standard conditions
- Concentration / standard volume
- Control device efficiency
- Volumetric flow rate of stack gas
- Calculate pollutant mass rate

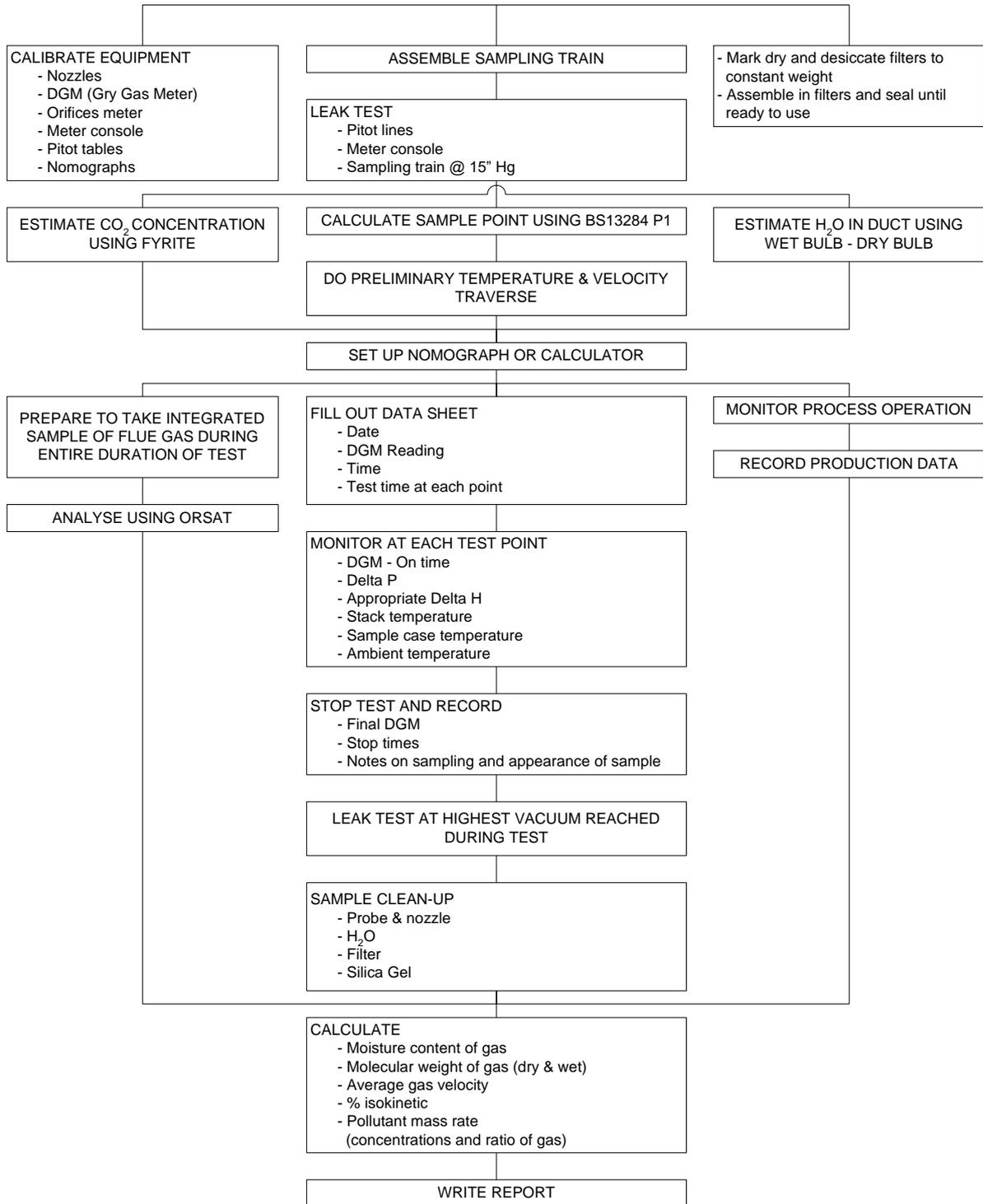
**WRITE REPORT**

- Prepare as possible legal document
- Summarise results
- Illustrate calculations
- Give calculated results
- Include all raw data (process & test)
- Attach descriptions of testing and analytical methods
- Signature of analytical and test personnel

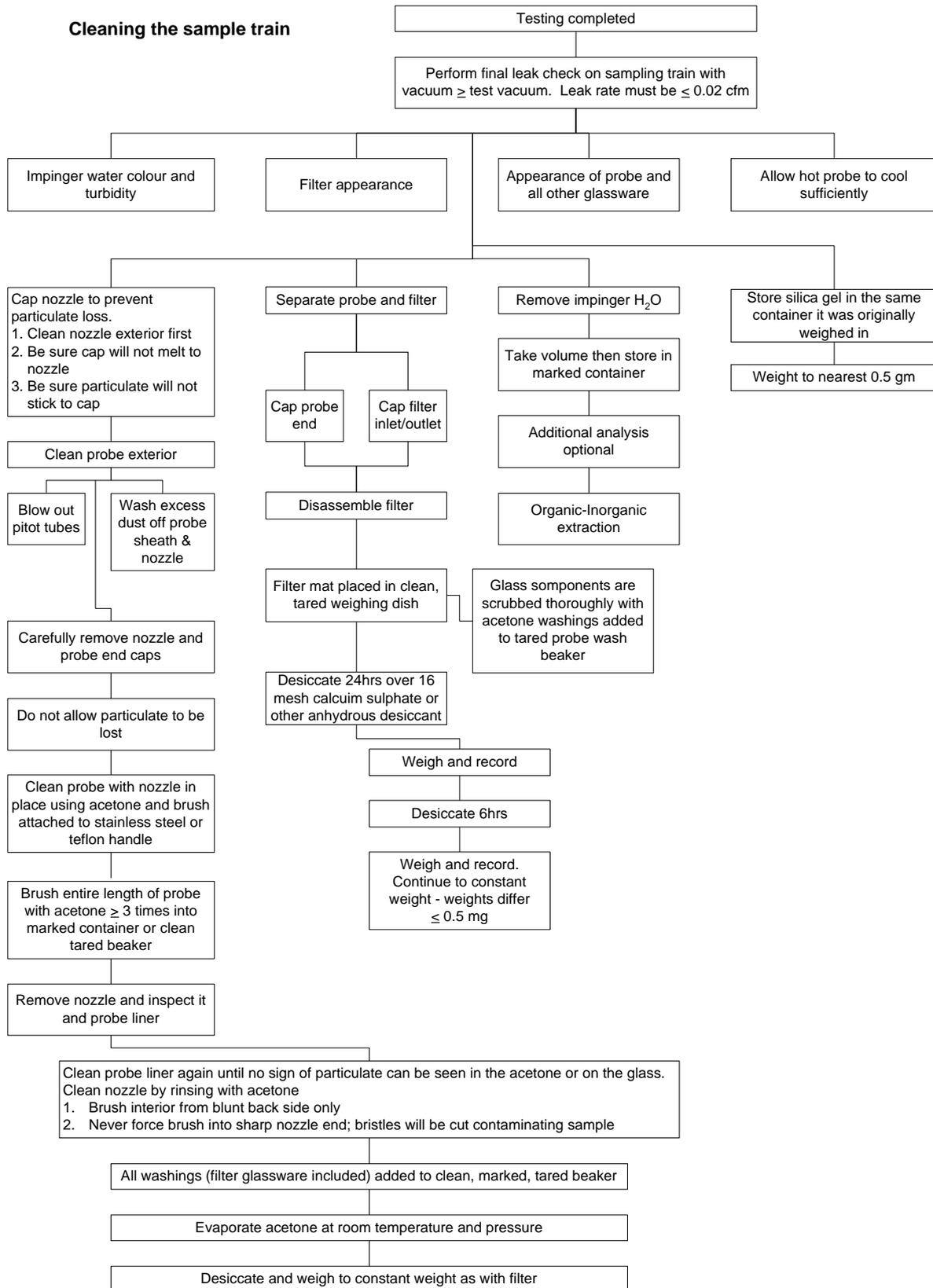
**SEND REPORT WITHIN MAXIMUM TIME TO INTERESTED PARTIES**



## Source Test Outline



## Cleaning the sample train



**APPENDIX 2**  
**INSTRUMENT CALIBRATION LOG**





**APPENDIX 3**  
**PHOTOGRAPHS**



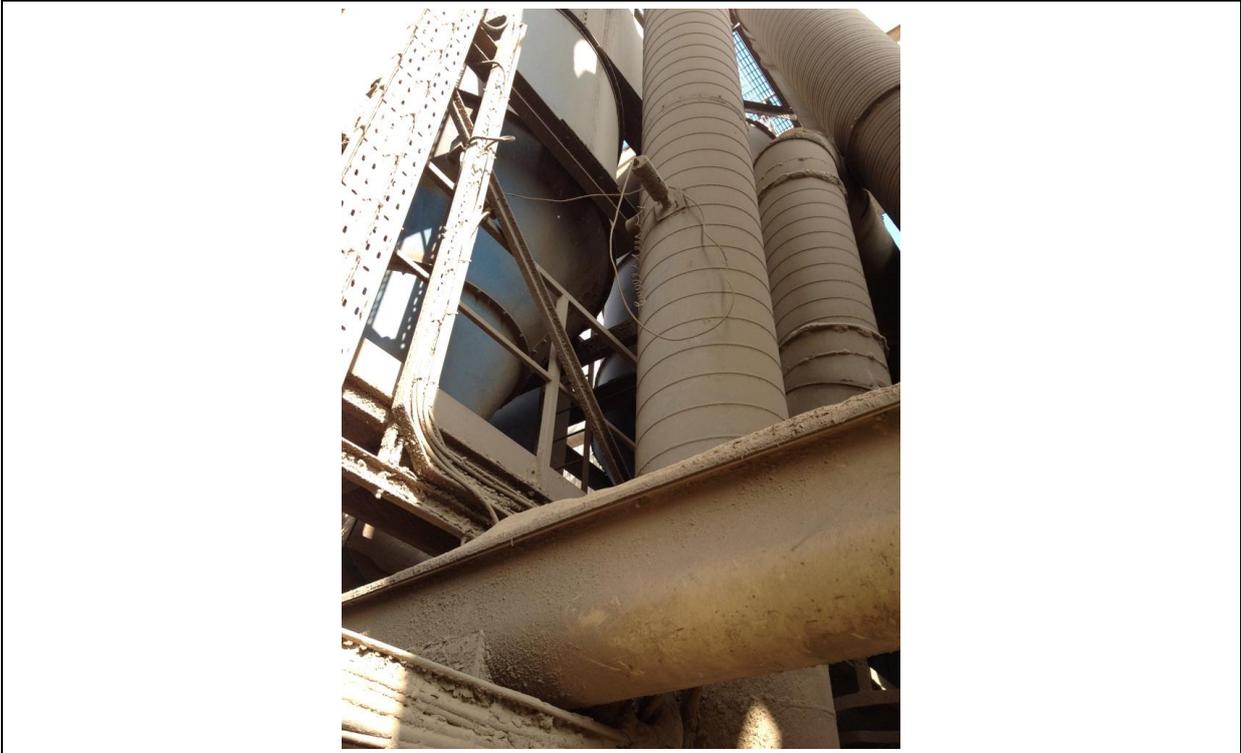


**PHOTOGRAPH 1: S1 Dryer Plant Stack**

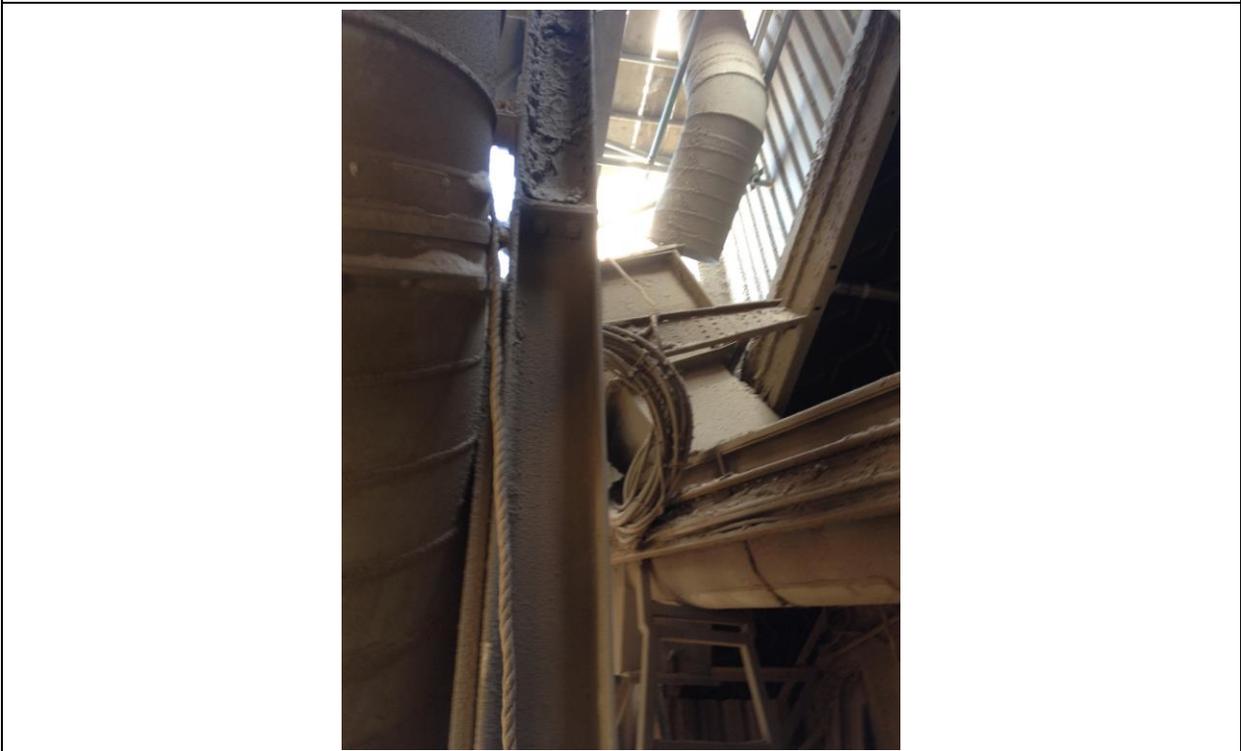


**PHOTOGRPH 2: S2 Cooler Plant Stack**





**PHOTOGRAPH 3: S3 BBF Plant**



**PHOTOGRAPH 4: S4 Tub 1 Filter Plant Stack**



**APPENDIX 4**  
**STATEMENT OF COMPETENCY**



Halcyon Environmental  
 27 Brunel Grove  
 The Woodlands  
 Perton  
 Wolverhampton  
 WV6 7YD

**Mobile:** 07779 008725

**E-Mail:** tim@halcyon-environmental.co.uk

**Qualifications:** B Sc (Hons) Applied Chemistry  
 Member of the Royal Society of Chemistry MRSC  
 Chartered Chemist C.Chem  
 Chartered Scientist C.Sci  
 Member of the Institute of Metal Finishing (MIMF)  
 Member of the Source Testing Association (STA)  
 STA registration MM 03/314  
 Member of the American Chemical Society (MACS)

**Current Position**

*Halcyon Environmental: Senior Partner*

Responsible for the operation of a specialist environmental consultancy including sales and marketing, presentations, technical procedures, litigation protocol, analytical strategies and Environmental Management Systems Protocols.

Halcyon Environmental is a consultancy specifically committed to advise and support Industrial and Private Sector clients in achieving and effectively maintaining compliance with existing and new environmental legislation and is a member of the Metal Finishing Association and Surface Engineering Association.

**Courses Attended**

- 2011 Bruker; Introduction of Infra Red Spectroscopy
- 2009 Lanyard Training and Working at Height – Kingfisher Access Course
- 2008 STA M Certs Level 1 Training Course
- 2008 STA M Certs TE3 Revision Training; Gases and Vapours by Extractive Manual Measurement
- 2008 IEMA presentations
- Introduction to the REACH Regulations Rolls Royce Sifin
- Introduction to the EUPD Environment Agency
- Introduction to EPP Environment Agency
- 2001/2/3/4/7/8 PCME; Total Particulate Monitoring – Isokinetic, Triboelectric, Tribostatic, Scintillation, Optical and CEM methods and systems



2007	PCME; On Line, Real Time Monitoring and Calibration
2007	Environmental Compliance (ECL): An Introduction to BS 14181
2007	Environmental Compliance (ECL): Gas Monitoring Systems
2007	CBiss - Instrumental Continuous Gas Monitoring Applications
2006	PCME; Particulate Monitoring Techniques and Calibration Methods
2006	Turbidity Monitoring Techniques; Partech Instruments
2006	PCME; Dust Reporter 2 Software and Filter Management
2006	PCME; Improving OMA Score/ Interpreting Guidance Notes
2006	PCME; PMT in the Metal Industries – Case Studies
2006	MCERT for Effluent Monitoring; Partech Instruments
2005	PCME; – Continuous Particulate Monitoring Systems (CEMS)
2002	PCME; Optical and Probe based Technologies for Emission Monitoring
2002	PCME; CEMS Analyser Systems
2002	PCME / C Biss; Cross Duct, Heated Extractive and Drying Extractive Techniques and the requirements of CEMS Systems, MCERTS and OMA
2001	Disa An Introduction to Abatement Systems
2001	PCME Particulate Monitoring Solutions FMC
2001	PCME; Particle Velocity and Mass Monitoring Techniques FMC
2001	PCME; Ambient Monitoring Techniques FMC
2001	PCME; MCERTS and TUV Accreditation Schemes FMC
2000	PCME; Practical Demonstrations for TSP Pm and Pm 2.5 monitoring
2000	PCME; Monitoring of Suspended Solids in Gas Streams
2000	PCME; System Configuration and Reporting
2000	Servomex; The Continuous Monitoring of Gaseous Emissions
2000	PCME; Particulate Monitoring and the Workplace
1997	Air Pollution Standing Conference – NEC
1997	Monitoring as a Management Tool; SEC/ MFA Workshop
1997	FMEA to Design – Out Problems MFA / Ad – Qual Workshop
1997	Practical Application of Personal Protective Equipment – MFA / Racal Workshop



1997	Solid Wastes – A Finisher’s Perspective; MFA
1997	Oven Temperature Control using Radio Telemetry; Grant Instruments
1997	Introduction to Air Sampling; SKC Ltd
1997	Profitability and the Monitoring and Control of Energy and Water; Marquis Associates
1996	European Perspectives on Environmental Best Practice; ERM
1996	Regulatory Developments in the UK WM Hazardous Waste Unit
1996	Thermal Sand Reclamation – Economic Drivers Towards Installation, Landfill Tax and its Consequences; Thermofire
1996	Metal Screen Filters as a Candidate for Best Practice; Air Filters
1996	Ceramic Filters and Secondary Metal Processing; Withers Metals
1996	Environmental Technology Best Practice Programme; ETSU
1996	Accounting for Environmental Performance; MRC
1996	Principle and Practice of Waste Management; Wedge Holdings
1996	The Waste Minimisation Agenda; UOW Workshop
1995	Air Pollution Standing Conference; NEC
1994	Eurosafe - Personal Protective Equipment; Assessing Needs and Choice
1994	GEC A Practical Approach to Health and Safety Management
1994	MOHS – Health Surveillance
1994	Government Policy Towards Business and the Environment – MFA Conference
1994	Engineering Industry and Environmental Pressure – MFA Conference /EEF
1994	Is BS 7750 Relevant to Metal Finishing; MFA Workshop
1994	EPA and the Metal Finishing Sector; MFA Workshop
1994	Environmental Management; Practical Implementation and Action; Business Link
1993	Environmental Education - WALCAT Workshop
1991	Clean Air Engineering: Environmental Source Monitoring
1991	Clean Air Engineering: Isokinetic Emission Monitoring
1991	SGS - Sports Ground Services – Introduction to Barrier Testing
1991	SGS - Hillsborough Barrier Enquiry – Measurement and Reporting
1991	SGS "Green Dove - EMS Sales Strategy"



1990	SGS "Principles of International Trade"
1990	SGS "Sales and Marketing - Value Added Strategies"
1990	SGS Yarsley "TQM Principles and Practices"
1990	SGS "Principles of Environmental Auditing "module 1"
1990	SGS "BS 5750 Auditing Protocols"
1990	SGS "Introduction to the Green Dove Strategy"
1990	SGS "BS 5750 Management Systems; Planned strategy"
1990	SGS Principles of Environmental Auditing "module 2"
1990	SGS CoSHH LEV Regulation 9.2 Inspection and Testing
1990	SGS -Statutory Inspection and Testing of LEVs (In house course)
1990	SGS - Principles of Cargo Full Out Turn Guarantee (FOG)
1990	SGS - Analysis of Fragrances and Perfumes
1990	SGS - Perfumes; Olfactory Odour Analysis
1989	SGS/Polymer Laboratories - Method derivation for the analysis of perfume samples
1989	SGS/Dyson - Method derivation for the analysis of perfume samples
1989	SGS - Method derivation for the olfactory analysis of perfume and fragrance samples
1989	SGS - Method derivation for the reporting of olfactory assessment of perfume and fragrance samples
1990	SGS - Analysis of Precious and Semi - Precious Metals (London Metals Exchange)
1990	SGS - Analysis of Gold and its alloys (London Metals Exchange)
1990	SGS - Analysis of Heavy Metals (Toy Testing Division)
1990	SGS - Analysis of Heavy Metals (Soil Testing)
1990	SGS - Analysis of Water Samples (Soil and Groundwater Testing)
1990	SGS - Litigation and International Liability - Perfume Fraud Investigations
1990	SGS - Analysis of Fuels (Aviation and Automotive)
1990	SGS - Vehicle Repair Centres; EPA Support and Monitoring
1990	SGS - Analysis of Cements and Concrete Testing
1990	SGS - Principles of Calibration and Metrology
1989	BASF - Source Testing



1989	BASF International Analytical Conference
1989	BASF - Principles of LIMS
1989	BASF - Selective Ion Electrode Analytical Methods
1989	BASF - HPLC Analytical Methods
1989	BASF - Gas Chromatography Analytical Methods; Column Selection
1989	BASF - Gas Chromatography Analytical Methods; Calibration
1989	BASF - Gas Chromatography Analytical Methods; Detector Selection
1989	BASF - Gas Chromatography Analytical Methods; Principles of Integration
1989	BASF - Infra Red Spectroscopy Analytical Methods
1989	BASF - Measurement of Molecular Weight Distribution by HPLC
1989	BASF/Polymer Laboratories – Method derivation for the analysis of acrylic resins; column selection and analytical methodology
1989	BASF/polymer laboratories – Knauer Instrumentation familiarisation
1989	BASF/Casella Environmental Monitoring Methods; Selection of Absorption Media
1989	BASF/Casella Environmental Monitoring Methods; Pumped and Passive sampling
1989	BASF/Casella – Field sampling of Acrylate Monomers
1989	BASF/Casella – Method derivation for the analysis of airborne Acrylate Monomers and Pre-polymers
1989	BASF/Casella – Method derivation for the analysis of airborne solvents
1989	BASF/Casella – Method derivation for the analysis of airborne Isocyanate Monomers and Pre-polymers
1989	BASF/Casella – Method derivation for the analysis of airborne Urethane Monomers and Pre-polymers
1989	BASF - Method derivation for the analysis of Polysiloxane Pre-polymers
1989	BASF - Method derivation for the analysis of Rolls Royce Paint and subsequent solvent adjustments
1989	BASF - Method derivation for the analysis of Vauxhall Motors Paint and subsequent solvent adjustments
1989	BASF - Method derivation for the analysis of Ford Motor Company Paint and subsequent solvent adjustments
1989	BASF - Method derivation for the analysis of Can Coating solvent / odour emissions
1989	BASF - Method derivation for the analysis of electrophoretic oven emissions



1989	BASF - Method derivation for the analysis of DETA/TETA electrophoretic solvent analysis and subsequent solvent adjustments
1989	BASF/Casella - Method derivation for the analysis of BL paints – site based
1989	BASF/Casella - Reporting of Environmental Emissions
1989	BASF/Perkin Elmer – GC/FID/ECD systems familiarisation
1988	Qualified First Aider CPR Procedures
1986	Management and Motivation
1980	BASF/ Paint Research Association: Paint Formulation
1980	Wilkins and Mitchell/PPJ – Paint Management and Process Optimisation
1980	Wilkins and Mitchell/ICI VDU Management and Process Optimisation
1980	Wilkins and Mitchell/Tecalamit – Paint Management and Process Optimisation
1979	Wolverhampton Polytechnic: Advanced Analytical Procedures

#### **Recent Awards, Presentations And Publications**

2012	Alwin Metals ISO 14001 and 9001 – 2008 support
2010	Sealine International ISO 14001 support
2009	Coram Showers ISO 14001 support
2009	Kaby Engineers Ltd ISO 14001 support
2008	Road Show Speaker – West Bromwich Albion; REACH and its Implications
2007	Williams Alloys and Residues – support to ISO 14001
2006 – 2009	Monthly contributor to Corporate Times
2006	SEA meeting; House of Lords
2006	PCME Road Show Speaker – Ricoh Stadium
2005	Tonge & Taylor ISO 14001
2003	Calcast Limited ISO 14001
2003	C E Marshall (Wolverhampton) Ltd ISO 14001
2003	PCME Road Show Speaker; Celtic SFC
2002	Speaker – Cortec Seminar, University of Coventry – An Introduction to IPPC
2002	PCME Road Show Speaker; Manchester United FC
2002	Kings Triplex Holdings – ISO 14001



2001/4	PCME Road Show – Monitoring of Particulates – Workplace and Environment
2001	Lanstar ISO 14001
2001	Lanstar ; Introduction to the Principles of Gas Chromatography
2001	Yale Security Products UK Ltd – ISO 14001
2001	Oldbury Aluminium Alloys Ltd. – ISO 14001
1998	World Metals Congress - Budapest. First 10 ISO 14001 foundries - Consultancy support to Transtec Group.
1998	Transtec Group - ISO 14001 - Birmingham, Droitwich, Llanidloes.
1998	Johnson Controls - ISO 14001 - Silloth and Wednesbury.
1998	MPL- Key Group - 1st Plastic Moulder to ISO14001 - Tamworth.
1998	MFA - Waste management and minimisation seminar.
1998	ISO 14001 -The Environmental Standard - BLB.
1997	JRI Technologies - 1st. Foam producer to ISO 14001.
1995	BS 7750 - A practical guide to compliance. Various industrial sites.
1995	"Environmental by Design" - fundamentals of design strategy seminars
1995	"Design for Disassembly" - fundamentals of product recycling and reuse.
1995	"Product Finite Life Analysis - Environmental Aspects" - GEC Group.
1995	Wolverhampton Centre of Engineering Excellence: "Safe usage, storage, handling and disposal of industrial liquids" seminars.
1995	Wolverhampton Centre of Engineering Excellence: EPA "Directors in the Dock" seminars.
1994	Wolverhampton Centre of Engineering Excellence: EPA Awareness workshop training.
1994	BLB: Practical Environmental Management.
1994	Birmingham Chamber of Commerce: EHS Management.
1994	Speaker - MPS "Environmental Awareness" Seminars.
1994	Inst. Elec. Engineers: EPA Evening presentation.
1994	Inst. Met. Finishing: Instrumentation and Capability.
1992	Metal Finishing Association: EPA Awareness Seminars.
1994	Transactions on the Inst. Met. Finishing: EHS legislation, effects on the M F Industry - Annual Technical Conference article.



1992 Ceramic Industries International: "Not Entailing Excessive Cost" EPA article.

### **Career Resume**

Tim Growcott is the Senior Partner in Halcyon Environmental, a UK based consultancy, which specialises in Environmental Consulting Services. The consultancy works with around 500 company customers, from engineering to chemical specialists, foam and plastic users, MOD and RAF site's and specialist operators.

Trained formally as an Industrial Chemist, he has worked with companies including Mander Brothers in paints, BL Heavy Vehicles Division at Guy Motors in heavy vehicle manufacturing and Wilkins & Mitchell in domestic appliance manufacturing.

Latterly he worked with the Inmont Corporation and BASF in automotive and printing industry coatings development, and SGS in specialist environmental roles, undertaking diverse environmental issues including sales, marketing, site investigation work, litigation and liability, the development of environmental systems including EN ISO 14001.

Halcyon has undertaken specific and broad spectrum environmental issues with regard to environmental compliance, forward business environmental planning, and cradle to grave strategies that include environmental significance in product design and manufacturing, product finite life analysis, design for disassembly and renewable and recyclable resources.

Halcyon was recognised by the World Metal Congress, held in Budapest in achieving EN ISO 14001 with one of its customers as one of the world's first 10 foundries to achieve the standard.

Halcyon personnel have supported the recent transfer of business from the mainland UK to Bulgaria and are developing business in Portugal.

