ENVIRONMENTAL PROTECTION REPORT - VAPOUR RECOVERY

APPENDIX 1

Premise Poterborana Delvice	Person Seen 45 5 Wilson
Address Hardon Releibourge	ah PE7 3U9
OBSERVATIONS, ADVICE AND RECOMME As a result of the inspection of your premises your	NDATIONS: attention is drawn to the following matters:
As a result of the hispection of your premiers you	
a) INCIDENTS OF VAPOUR LEAKS & LOCKS AND ASSOCIATED LOG BOOK	d) TESTING CERTIFICATE FOR PRESSURE RELIEF VALVES (Annual)
Inspected YN Satisfactor YN	Inspected Y/N Satisfactory Y/N
Notes:	Notes: EdS Ulinspechen a tolrethrete expired 05/12/09. VRINSPECTION 20/07/10
b) LOG BOOK DETAILING MAINTENANCE, EXAMINATION & TESTING, INVENTORY CHECKING, INSTALLATION & REPAIR WORK (SITE REGISTER) Inspected Y/N Notes: VR Margachan Satisfactory V/N Notes: VR Margachan Satisfactory (Arch 2010) VR impedation of Cert Papired 05/12/09.(EdS)	e) STAFF COMPETENCE & TRAINING No of Staff
c) VAPOUR RECOVERY CONNECTIONS & SIGNS	Satisfactory Y/N
Inspected N Satisfactory N Notes:	Notes: Have been (horns ur test cert for months
Does the site have stage II vapour recovery?YN	Are procedures in place adequate in the event of any leaks or spillages? YNN
Notes:	Notes:
Inspector Depley	Date 28 July 2010

This report only covers the areas inspected at the time of the inspection. It does not indicate compliance with any legislation.

Contract for the conduct of process permits: HDC & CCC

STORAGE OF PETROLEUM SPIRIT AND MIXTURES etroleum (Regulations) Act 1928 and 1936

PETROL FILLING STATION VAPOUR RECOVERY INSPECTION

Issued by Johnson Controls Inc. Unit 1, Kestral Road, Off Guiness Road, Trafford Park, Manchester M17 1SY

Site Details

Record All Site information)

fealth and Safety at Work 1974

Name of Licensee:

Business Name:

Business Address:

PETERBOLOUCH SELVICES AI CM) OUNDLE ROAD

ELBOLOUCH

Post Code: B.U. No:

Vapour Recovery Inspection

All ar	nswers)				Mille School
1	Pressure Vacuum Valve	Inspect vent-stack valves/pipework for signs of corrosion evidence of leaks or any damage	(A·)	B*	C*
2	Pipework Inspection	Inspect above and below ground pipework for signs of corrosion, evidence of leaks or any damage	A*	©	C.
3	Tanker Fill Point	All fill point caps and padlocks (keys available) are both sound and secure	(A)	B*	C.
4	Grade Labels	All statutory labels comply with regulations - off set fill point	(A)	B*	C,
5	Grade Labels	All statutory labels comply with regulations - direct fill within tank chamber \mathcal{W}	Α'	B*	C+
6	Signage	All statutory labels comply with regulations, both in the chambers and above ground	Α* -	(B ₁)	C*
7	Manhole Chamber	Ensure the construction is sound, safe for site traffic, ductwork is foam filled and dry of water (inc. cover)	A*	(B.)	C*
8	Vapour Recovery Hose	If present (as tanker drivers may carry their own) ensure no damage has occurred to the end connectors N/A	A*	B*	C,
9	Vapour Recovery System	Ensure no damage has occurred since previous inspection or any leakage has been reported (check with site)	(A [*])	B*	C*
			* Circle as	appropriate	

This certificate must be FULLY completed and signed by the Site Manager - any certificates not correctly completed will be returned.

I hereby certify that the vapour recovery installation at the above premises operated for storage, use and dispensing of petroleum spirit has been inspected with any defects or observations highlighted on the schedule(s) Number(s) attached. The Classification awarded relates to the worst defect(s) observed and was in my opinion found to be: C) Schedule No.

*B

SATISFACTORY as being fully compliant with HS(G)41, APEA/IP Guidance Notes

SUITABLE FOR CONTINUED USE subject to defects being remedied, as recorded in the Schedule

UNSATISFACTORY defects found and recorded require immediate attention, as this does not comply with HS(G)41, APEA/IP Guidance Notes

*C · Circle as appropriate

Signature of person carrying out inspection:

Full Name (BLOCK CAPITALS):

Date:

Signature of Site Operator:

Full Name (BLOCK CAPITALS):

Date:

230.2

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and the second of the second and the



Vapour Recovery Inspection & Test certificate

Test Details						
Site Name	SHELL PETE	RBOROUGH				
Site Address	ddress A1M J17, OUNDLE ROAD, HADDON, PETERBOROUGH					
Oil Company	SHELL		Inspected By	N DAVISON		
Date of Test	05/12/08	Certificate No	81205UKND.VRB	Test kit no	200263	

	Pass/Fail/NA		Yes/No/NA
System Integrity	PASS	Type of Manifold (High/Low, Underground)	LOW
P&V Valve Pressure test	PASS	Clean Flame Arrestor	YES
P&V Valve Vacuum test	PASS	System Drain Down	NO
P&V Valve Leak test	PASS	Petrol Tank Numbers	1,2,3
Number of P&V Valves	1	Diesel Tank Numbers	4,5,6
New P&V Valves fitted (Y/N)	YES	Diesel Vents in manifold (Y/N)	NO
Caps, Seals & Signage	PASS	If applicable which tank	N/A
Test Notes			
Overall Test Result Pass/Fail	PASS		
Type of Test FULL	Date of next t	est 05/12/09	

We declare that on the date shown above the vapour recovery system was examined and tested in accordance with E&S's test protocol and procedures for periodic examination and testing. Subject to any conditions recorded above, certify that the vapour recovery system meet all legislation and recommendations.

Company Seal:

Note: This certificate is invalid unless correctly stamped with the E&S validation Mark and may not be reproduced without the express approval of E&S.

Signed:

Dated: 05/12/2008









E&S Environmental Services Limited

Unit 10, Viscount Court Industrial Estate, Brize Norton, Oxon OX18 3QQ

Tel: 01993 852419 Fax: 01993 852152 E-mail: info@eandspumps.co.uk



GVR - FEF STAGE II VAPOUR RECOVERY COMPLIANCE CERTIFICATE

SHELL PETERBOROUGH MWSA 12/12/2009

GVR - FEF Stage II Vapour Recovery Test Certificate

Completed certificate to be kept on site with site records and a copy retained by the contractor.

PART A. Work and Equipment Record	
Date: 12/12/2009)
Engineer Name:	S.WALTON
Site Name & Operator:	SHELL PETERBOROUGH MWSA
Address of site: Dispenser/Pump Make & Model:	A1M J17 OUNDLE ROAD HADDON PE7 3UQ Gilbarco SK700 II
Vapour Recovery system fitted:	Burkert & Durr Mex
Vapour Recovery monitoring system fitted:	Gilbarco VMC
Tick all boxes that apply:	
New Installation	
New Pumps with Stage II	
Stage II retrofit	
Automatic monitoring retrofit	
Work on Vapour Recovery System	
Work on Automatic Monitoring System	n
Ordered by customer or other agency	
Annual periodic test	
3 yearly periodic test	
Test after modification or repair	
\square	
Domarko	

VRII LED EXPLAINED AND UNDERSTOOD BY SITE MANAGER

SHELL PETERBOROUGH MWSA

GVR - FEF Stage II Vapour Recovery Test Certificate

PART B. VR Efficiency Test Record

The manufacturer's documentation, including approval certificate, contains data required for efficiency tests.

Correction factor for air (in manufacturer's documentation):

1.04

Maximum certified fuel flow rate:

42 L/min

Outdoor temperature:

8'C

Tolerance range for V/P ratio:

95%

to

105%

				V/I	ratio at a	ir test flow	rate	
Pump side	Pump Number		Grade Name	Before adjustment		Before adjustment After adjustment applicable)		5
				[%]	[l/min]	[%]	[l/min]	
		G1	Unleaded	100	38			
1	2	G2	V Power Unl	100	38			
		G3						
	1	G1	Unleaded	100	38			
2		G2	V Power Unl	100	38			
		G3						
	4	G1	Unleaded	99	38			
1		G2	V Power Unl	99	38			
		G3						
		G1	Unleaded	99	38			
2	3	G2	V Power Unl	99	38			
		G3						
		G1	Unleaded	100	38			
1	6	G2	V Power Unl	99	38			
		G3		7. S.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			
		G1	Unleaded	100	38			
2	5	G2	V Power Unl	99	38			
(20)		G3						

If more than 4 pumps see additional page 2A.

Note: If the Vapour Recovery monitoring device is equipped with a regulation or correction function then this has to be disabled during the measurements.

If an Automatic Monitoring system is fitted, is this operating correctly - indication for normal operation, alarm condition and stop condition.

Date of this inspection:

12/12/2009

Date next inspection due:

12/12/2012

Certifying Engineer:

SHELL PETERBOROUGH MWSA

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42 L/min

Outdoor temperature:

8'C

Tolerance range for V/P ratio:

95%

to

105%

				V/I	V/P ratio at air test flow rate				
Pump side			Grade Name	Before ad	Before adjustment		stment (if		
				[%]	[l/min]	[%]	[l/min]		
	1A 78	G1	Unleaded	100	38		500 S		
1	8	G2	V Power Unl	100	38				
		G3							
		G1	Unleaded	100	38				
2	7	G2	V Power Unl	100	38				
		G3							
		G1	Unleaded	101	38				
1	10	G2	V Power Unl	101	38	V.			
		G3							
		G1	Unleaded	101	38				
2	9	G2	V Power Unl	101	38				
		G3							
		G1	Unleaded	100	38				
1	12	G2	V Power Unl	100	38				
		G3							
		G1	Unleaded	100	38				
2	11	G2	V Power Unl	100	38				
		G3							

If more than 4 pumps see additional page 2A.

Note: If the Vapour Recovery monitoring device is equipped with a regulation or correction function then this has to be disabled during the measurements.

If an Automatic Monitoring system is fitted, is this operating correctly - indication for normal operation, alarm condition and stop condition.

YES

Date of this inspection:

12/12/2009

Date next inspection due:

12/12/2012

Certifying Engineer:

SHELL PETERBOROUGH MWSA

GVR - FEF Stage II Vapour Recovery Test Certificate

PART B. VR Efficiency Test Record

The manufacturer's documentation, including approval certificate, contains data required for efficiency tests.

Correction factor for air (in manufacturer's documentation):

1.04

Maximum certified fuel flow rate:

42 L/min

Outdoor temperature:

8'C

Tolerance range for V/P ratio:

95%

105%

to

				V/I	V/P ratio at air test flow rate					
Pump Pump			Grade Name	Before ad	Before adjustment		stment (if			
				[%] [l/min] [[%]	[l/min]			
	14	G1	Unleaded	101	38					
1		G2	V Power Unl	101	38					
		G3								
		G1	Unleaded	101	38					
2	13	G2	V Power Unl	101	38					
MOS.CC - 2000		G3								
	()) 	G1	Unleaded	100	38					
1	16	G2	V Power Unl	100	38					
		G3								
		G1	Unleaded	100	38					
2	15	G2	V Power Unl	100	38					
		G3								
		G1								
1	l	G2								
		G3				N 100 010000000000000000000000000000000				
		G1								
2	1	G2								
		G3								

If more than 4 pumps see additional page 2A.

Note: If the Vapour Recovery monitoring device is equipped with a regulation or correction function then this has to be disabled during the measurements.

If an Automatic Monitoring system is fitted, is this operating correctly - indication for normal operation, alarm condition and stop condition.

Date of this inspection:

12/12/2009

Date next inspection due:

12/12/2012

Certifying Engineer:

Peterborough MWSA

PART C. Initial Installation Inspection and Test

Leak test executed and passed on Vapour Recovery pipes & components:

| Inside of dispenser (retrofit kits) | Between dispenser and tank

Г	Test stone	De	tails - Pass	Fail or Valu	ies
	Test steps	P1/2	P3/4	P5/6	P7/8
1	Conforms with installation instructions.	PASS	PASS	PASS	PASS
2	Visual inspection of Vapour Recovery system for security of fittings.	PASS	PASS	PASS	PASS
3	Visual inspection of Vapour Recovery monitoring device - if fitted.	PASS	PASS	PASS	PASS
4	Leak test to internal dispenser pipes and components. (Retrofit kits)	N/A	N/A	N/A	N/A
5	Leak test to pipes connecting dispenser to tank or other external systems.	N/A	N/A	N/A	N/A
6	Running of Vapour Recovery pump - no loose or vibrating pipes.	PASS	PASS	PASS	PASS
7	Confirm operation of Vapour Recovery monitoring device and alarm test. <i>Note 1</i>	PASS	PASS	PASS	PASS
8	Dry measurement at each petrol nozzle.	PASS	PASS	PASS	PASS

	Test steps	De	tails - Pass	Fail or Valu	ies
	rest steps	P9/10	P11/12	P13/14	P15/16
1	Conforms with installation instructions.	PASS	PASS	PASS	PASS
2	Visual inspection of Vapour Recovery system for security of fittings.	PASS	PASS	PASS	PASS
3	Visual inspection of Vapour Recovery monitoring device - if fitted.	PASS	PASS	PASS	PASS
4	Leak test to internal dispenser pipes and components. (Retrofit kits)	N/A	N/A	N/A	N/A
5	Leak test to pipes connecting dispenser to tank or other external systems.	N/A	N/A	N/A	N/A
6	Running of Vapour Recovery pump - no loose or vibrating pipes.	PASS	PASS	PASS	PASS
7	Confirm operation of Vapour Recovery monitoring device and alarm test. <i>Note 1</i>	PASS	PASS	PASS	PASS
8	Dry measurement at each petrol nozzle.	PASS	PASS	PASS	PASS

Note 1 The alarm signal and the switch off function has to be tested for every nozzle if the switch off function is nozzle specific.

Date of inspection:

12/12/2009

Certifying Engineer:



Man Chamber Test for Stage II Vapour Recovery

Inspection of Man Chamber

Date of Inspection

12/12/2009

Site Address

SHELL PETERBOROUGH MWSA

A1(M) J17 OUNDLE ROAD

HADDON ROAD

PE7 3UQ

Confirm Tank Tested

ONE

Vapour Recovery return line man chamber Vapour check (Prior to retrofit)

PASS

Vapour Recovery return line man chamber Vapour check (When operating)

PASS

Inspecting Engineer